

MODELING OF HVDC-MMC TRANSMISSION SYSTEM FOR ELECTROMAGNETIC TRANSIENTS

June 21st 2013

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Plan:

1. Introduction
2. MMC topology overview
3. MMC models
4. Control system
5. HVDC-MMC model in EMTP-RV

1. Introduction

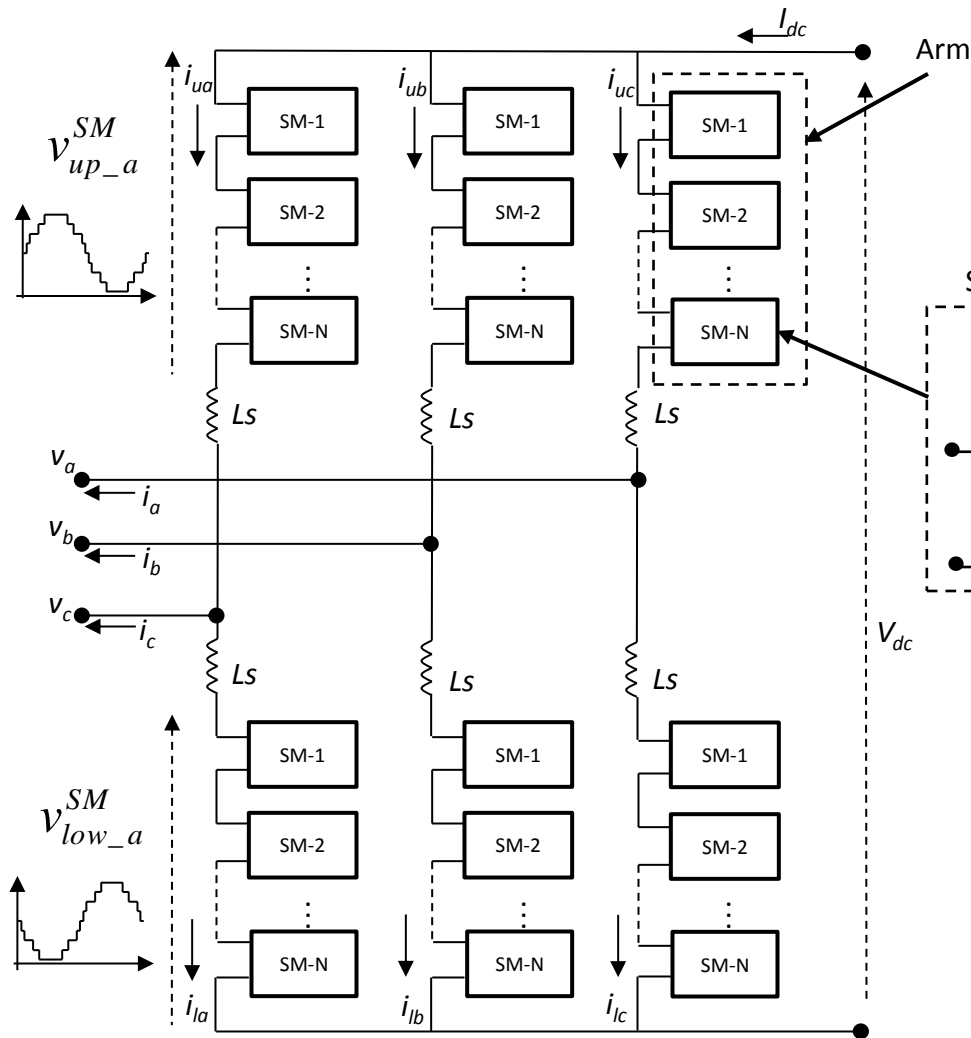
VSC based HVDC transmission system is expanding rapidly.

The recent Modular Multilevel Converter (MMC) topology offers significant benefit compared to previous VSC technologies

Advantages of Modular Multilevel Converter (MMC):

- Low frequency modulation
- Lower transient peak voltages on IGBT, which will lead to a lower losses
- Very low THD, hence no need for High-pass filters or very small size
- Modular structure, scalable to different power and voltage levels

2. MMC topology overview

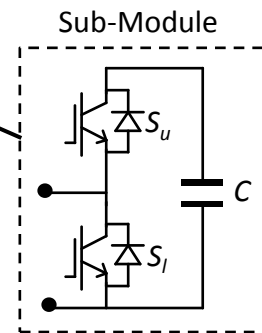


At normal operation, S_1 and S_2 are complementary

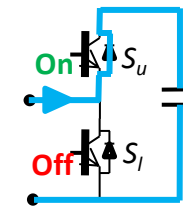
➤ The sub-module consist of two states:

$S_u \rightarrow$ on and $S_l \rightarrow$ off

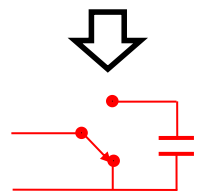
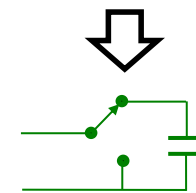
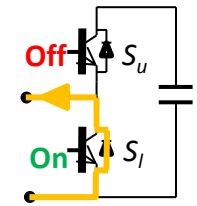
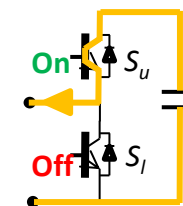
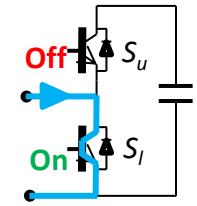
$S_u \rightarrow$ off and $S_l \rightarrow$ on



ON State



OFF State



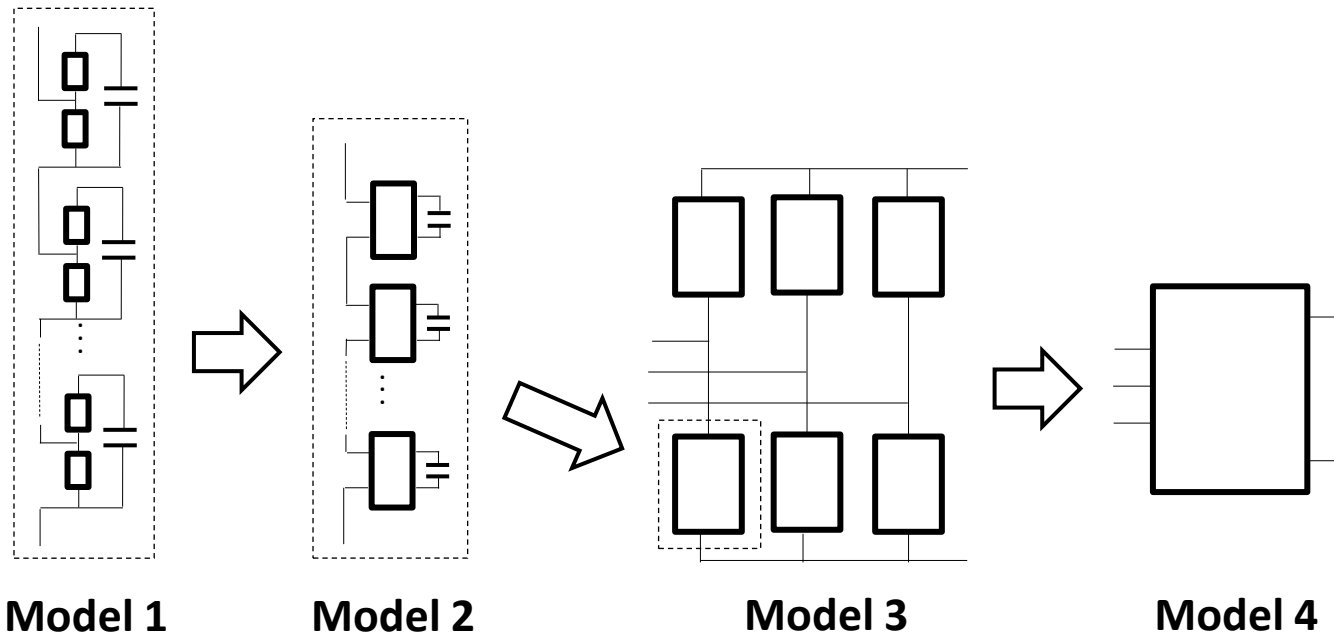
On

Off

3. MMC models

Depending on the type of study different type of modeling are presented:

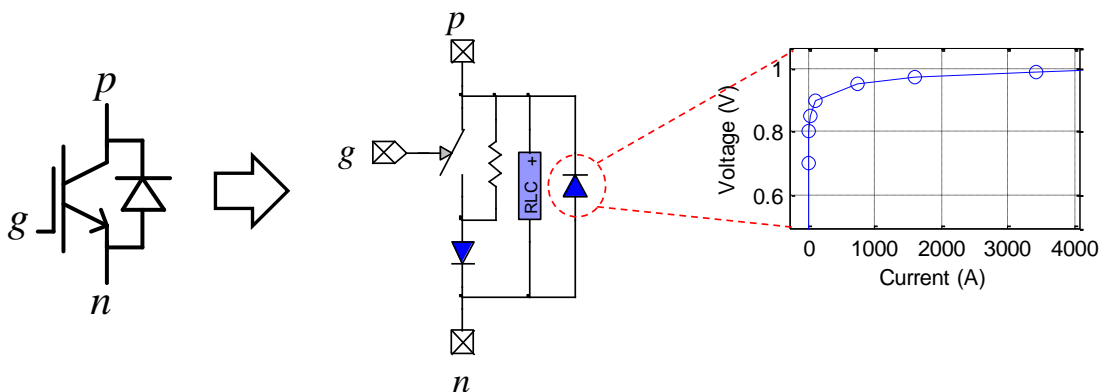
- Model 1 – Model based on nonlinear IGBT models
- Model 2 – Model based on simplified switchable resistance
- Model 3 – Switching Function of Arm (SF-arm)
- Model 4 – Average Value Model of MMC (AVM-MMC)



3. MMC models

Model 1 - Models based on nonlinear IGBT models

- In this case IGBT/diode are modeled by nonlinear resistor and an ideal switch.

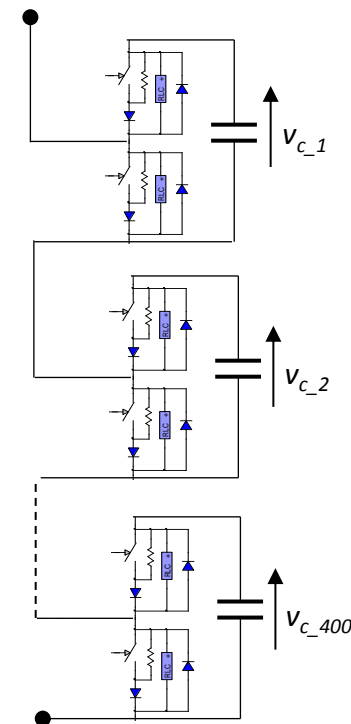


Advantages:

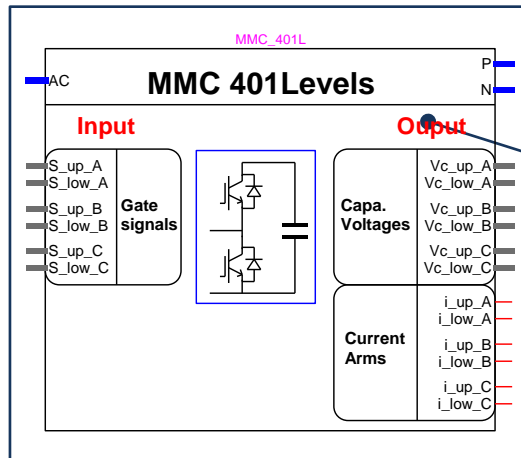
- Very easy to achieve, it preserve the main structure of the IGBT
- The V-I curve of the IGBT/diode is modeled.

Inconvenient:

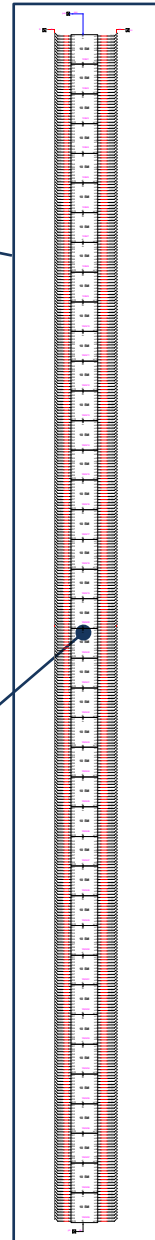
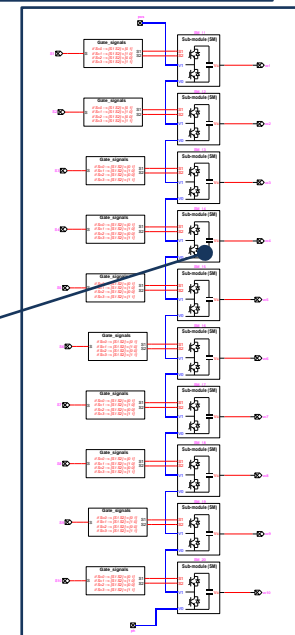
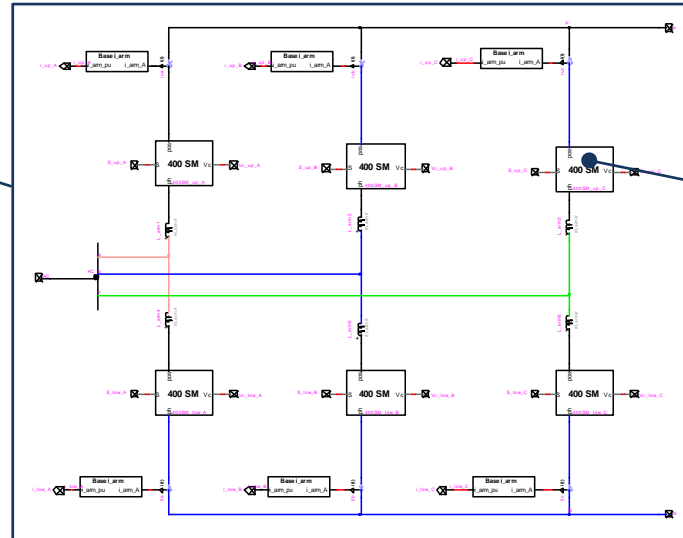
- Computation time is high



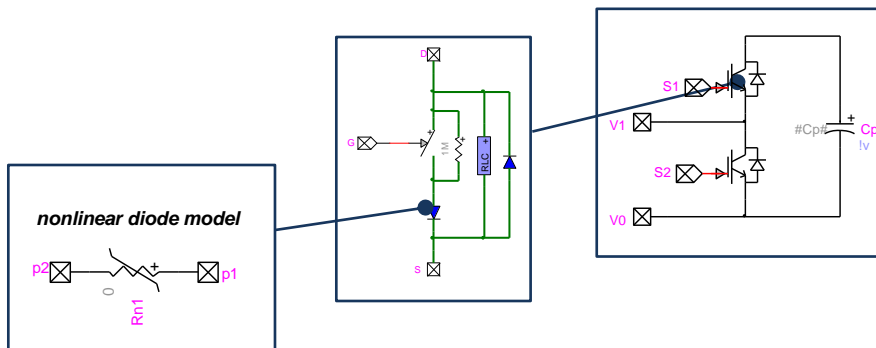
3. MMC models



VSC-MMC 401 levels
Model 1



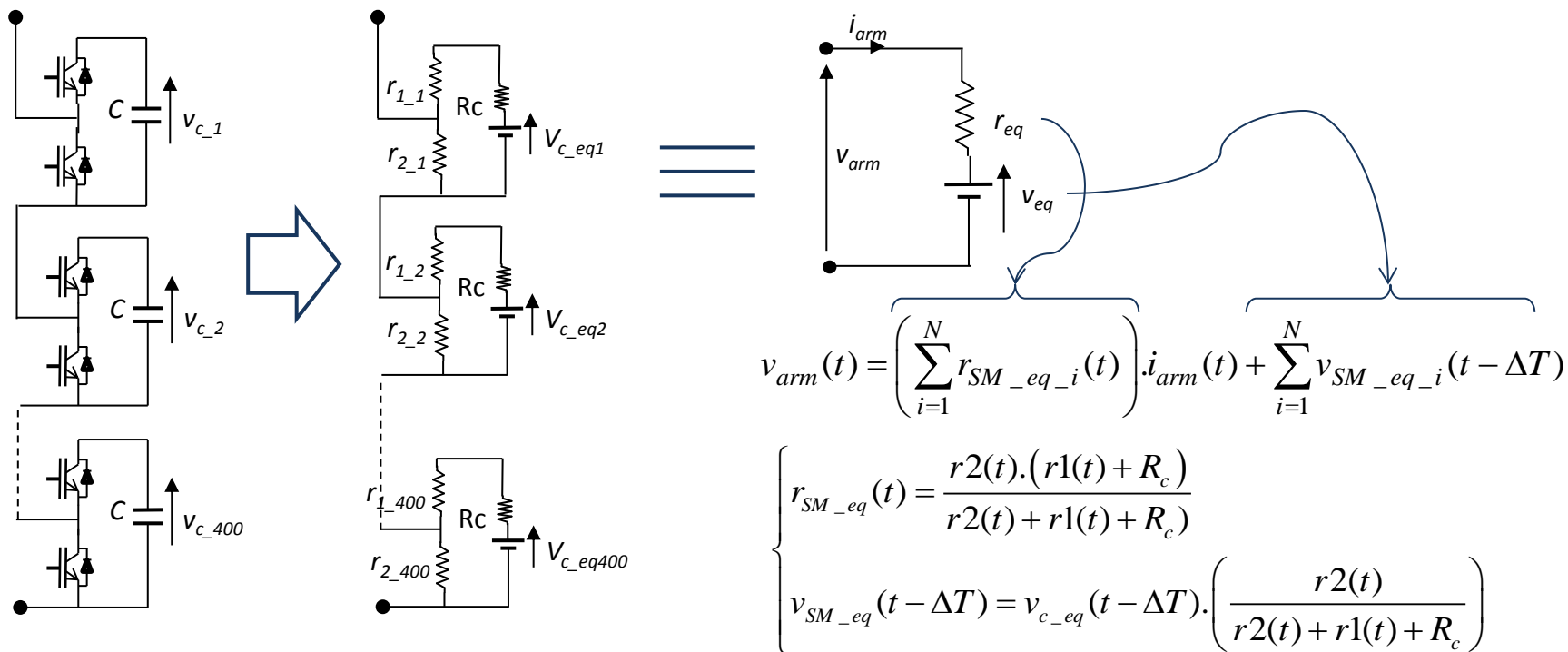
Total IGBT/diode in the HVDC-MMC 401 Level system:
 $2(\text{IGBT/SM}) * 400(\text{SM/arms}) * 2(\text{arms/phase}) * 3(\text{phases}) * 2(\text{converters})$
 = 9 500 IGBTs/diodes



3. MMC models

Model 2 - Models based on simplified switchable resistance

IGBT and diodes are represented by two-value resistors (R_{on} and R_{off}). A reduction is performed to reduce the number of electrical nodes that describe converter.



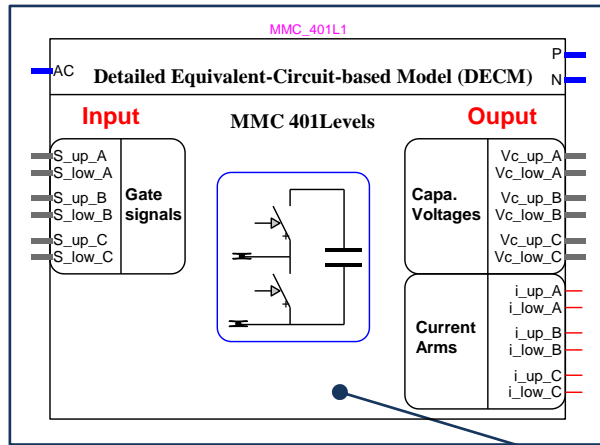
Advantages:

- Reduction of electrical nodes to 3 nodes, without losing the variable information of each SM.
- Low computation time

Inconvenient:

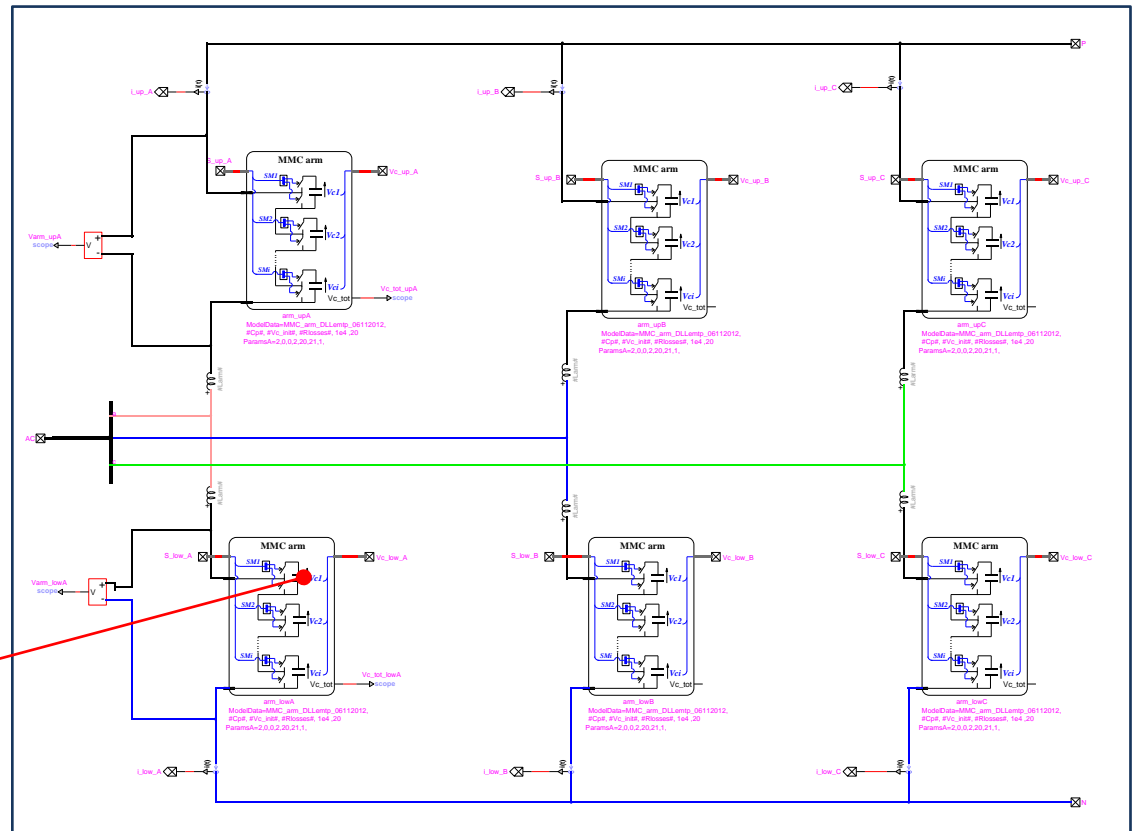
- The model is hard-coded, hence the user has no more access to SM circuits
- The V-I curve of IGBT/diode is not modeled

3. MMC models



MMC Model 2

DLL block
Fortran 95 code



3. MMC models

Model 3 – Switching function of Arm

- Each MMC arm are modeled as controlled current and voltage sources for ON/OFF states and half diode bridge for Blocked state.
- These models can be used to study harmonics generated and control system which account for energy regulation of MMC-arm.
- It suppose that Capacitor voltages balancing control operate correctly

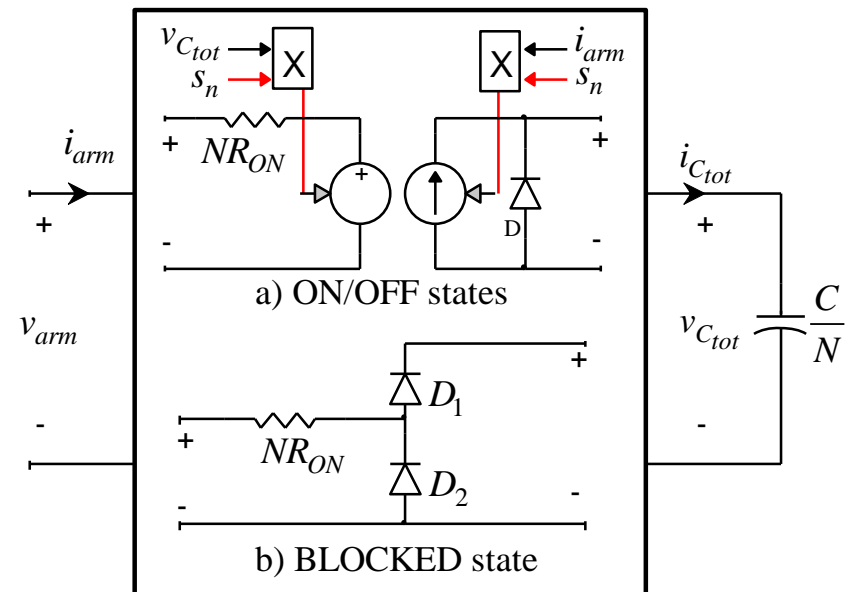
Assuming that: $\bar{v}_{C_1} = \bar{v}_{C_2} = \dots = \bar{v}_{C_i} = \frac{v_{C_{tot}}}{N}$

$$\begin{cases} v_{arm} = s_n \cdot v_{C_{tot}} + (NR_{ON}) i_{arm} \\ i_{C_{tot}} = s_n \cdot i_{arm} \end{cases}$$

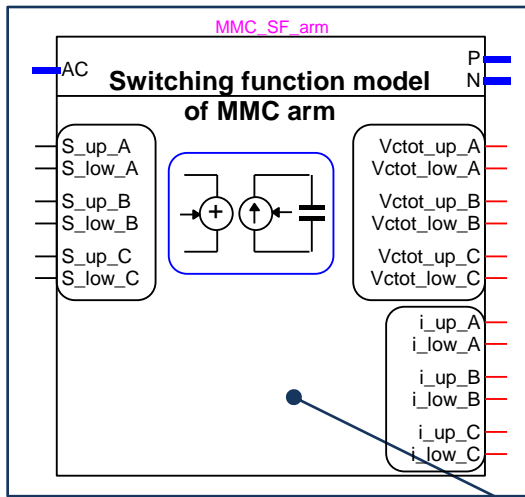
where: $s_n = \frac{\left(\sum_{i=1}^N S_i \right)}{N}$

$S_i = 1$ -> For ON state

$S_i = 0$ -> For OFF state

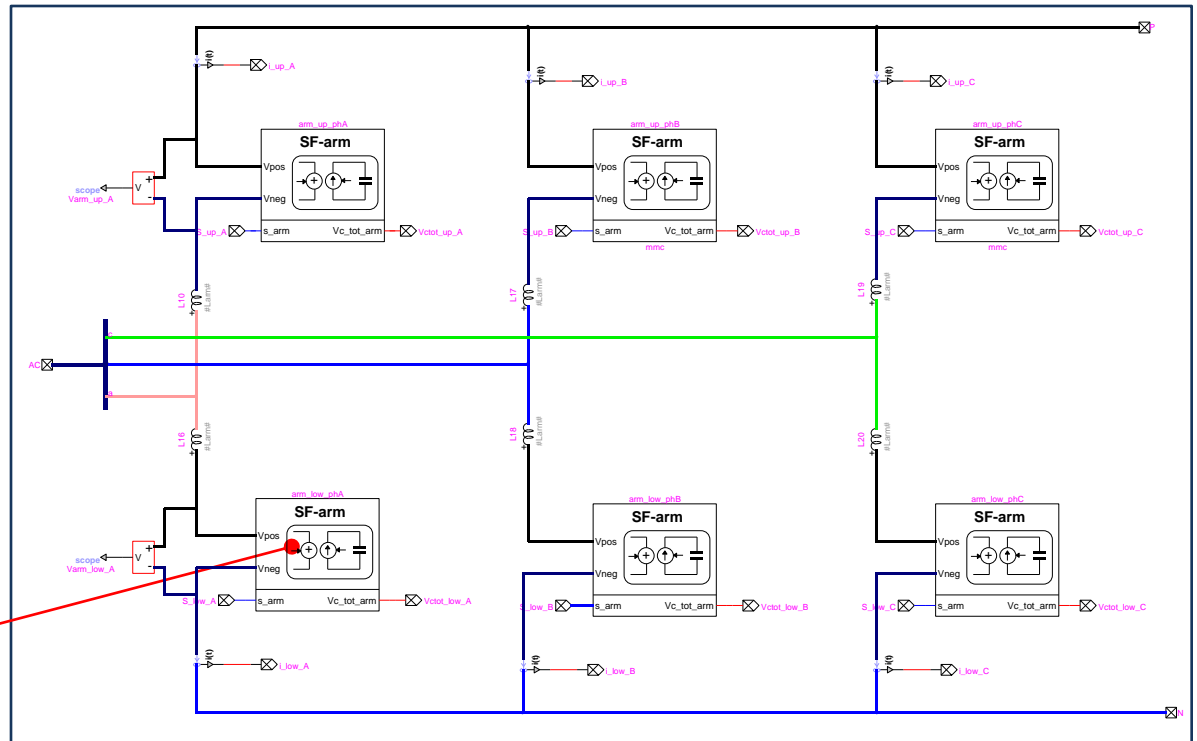


3. MMC models



MMC Model 3

DLL block
 Fortran 95 code



3. MMC models

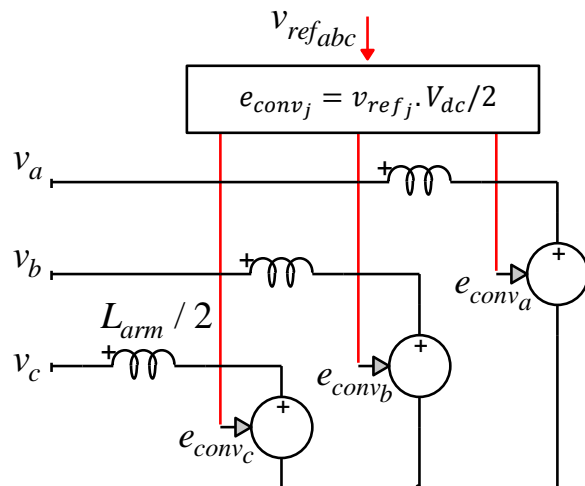
Model 4 – AVM (Average Value Model)

- The AC and DC side characteristics are modeled as controlled current and voltage sources.
- These models can be used to study harmonics generated by such converters.
- AVM model suppose that internal variables of MMC (Capacitor voltages and current of each arm) are controlled correctly

AC side:

$$e_{convj} = \frac{L_{arm}}{2} \frac{di_j}{dt} - v_j \quad i = a, b, c$$

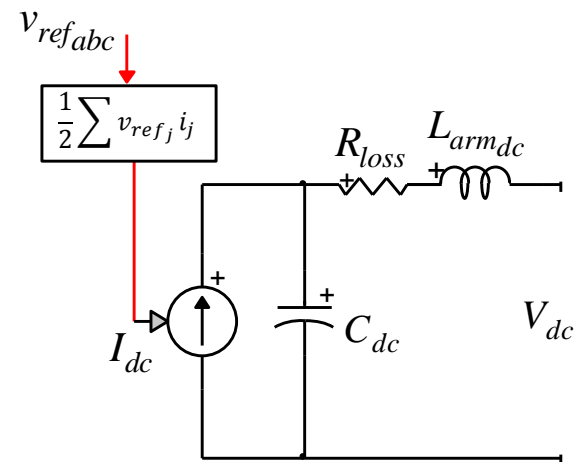
$$e_{convj} = v_{refj} \frac{V_{dc}}{2}$$



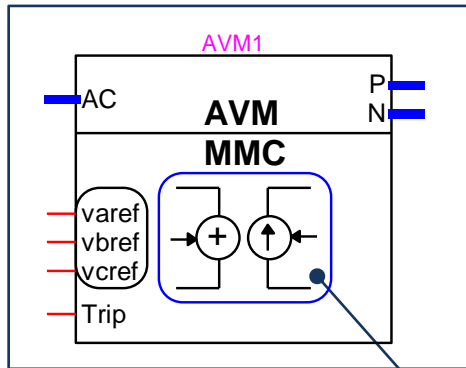
DC side:

$$P_{AC} = P_{DC}$$

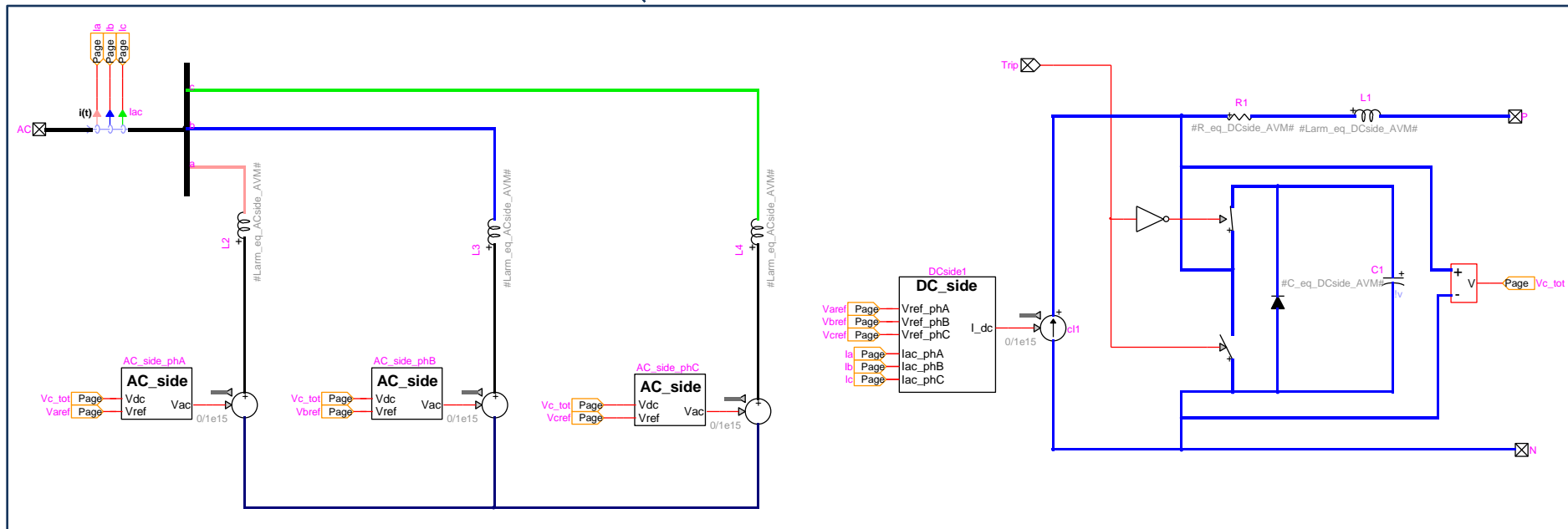
$$I_{dc} = \frac{1}{2} \sum_{j=a,b,c} v_{refj} i_j$$



3. MMC models



MMC Model 4

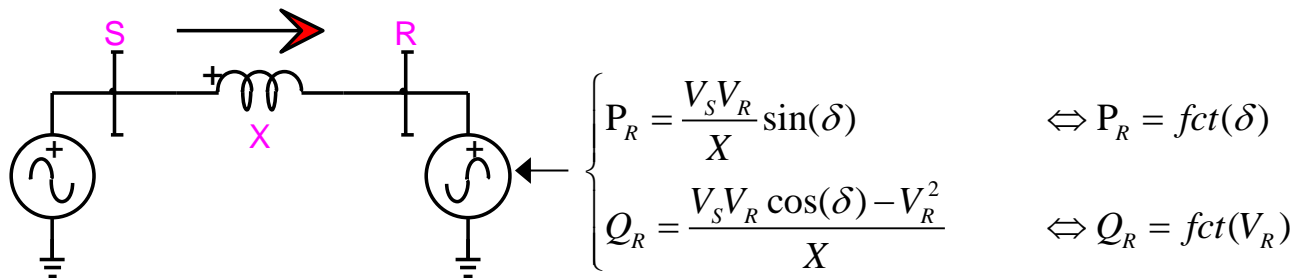


4. Control system

Basic idea:

By linearizing the power equation, active and reactive power can be decoupled, thus:

- Regulating the phase angle \rightarrow active power is controlled
- Regulating the voltage amplitude \rightarrow reactive power is controlled



However the control system is much more complex

Upper control (VSC control)

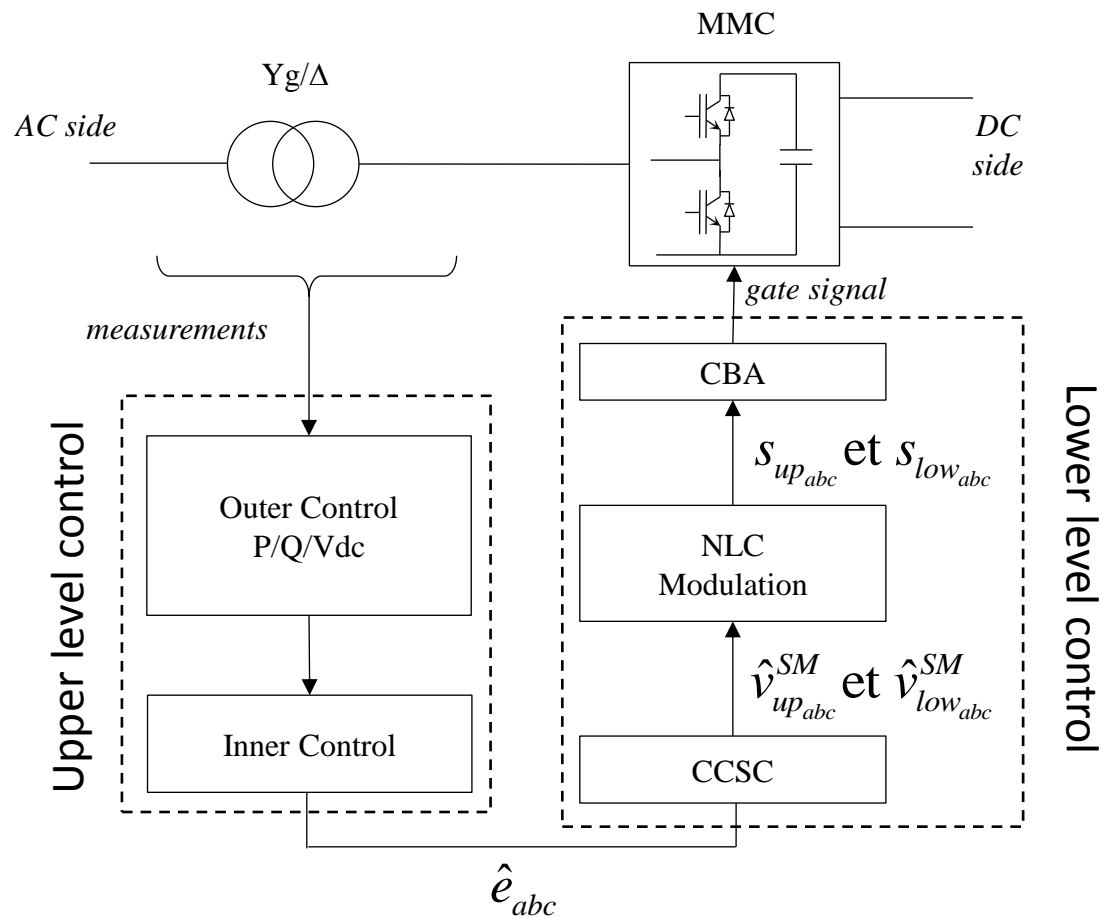
Since MMC topology is a VSC type, the generic Outer/Inner Control can be used

Lower control (MMC control)

Controller related to the MMC topology, in order to control internal variables

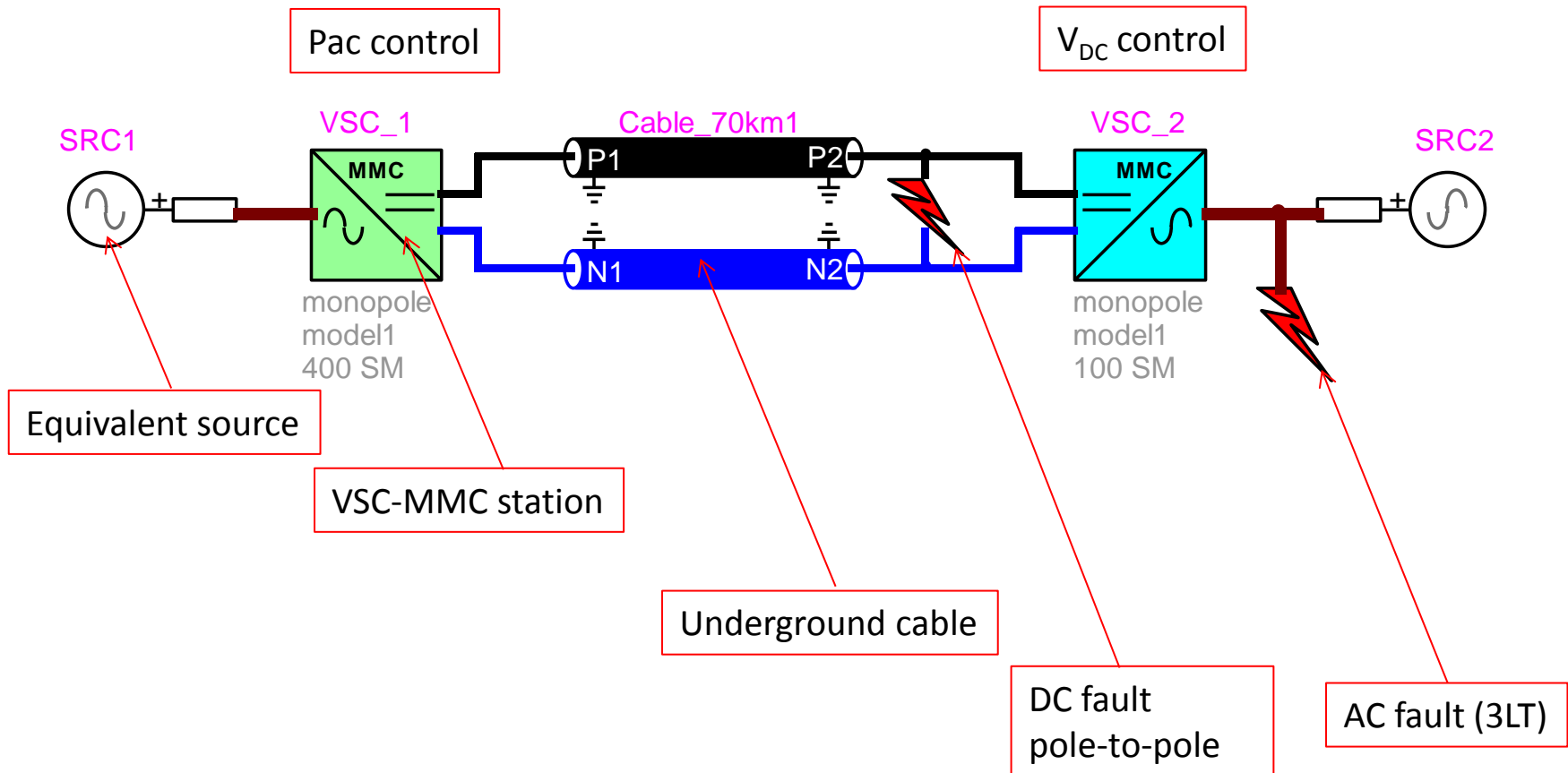
4. Control system

Control system structure



5. HVDC-MMC model in EMTP-RV

HVDC link modeled in EMTP-RV



NB: This test case is included in the examples folder of EMTP-RV 2.5

5. HVDC-MMC model in EMTP-RV

Properties for Modular Multilevel Converter station VSC_1

Main data | Control data | Attributes

Type of Model

Type of model : Model 1 - Full Detailed
 Configuration : Monopolar

Rated values

Rated power	1000	MVA
AC voltage	400	kVRMSLL
Frequency	50	Hz
DC voltage	320	kV
Reactance of converter transformer	0.18	pu
Equivalent Inductance of converter phase	0.05	%
Capacitor energy in each Submodule (SM)	40	kJ/MVA
Number of submodules per arm	400	
Conduction losses of each IGBT/diode	0.002	Ω
Connect start point reactor	1	

Start-up sequence

Startup Sequence

When Startup Sequence is unchecked, at t=0:

- Initial Capacitor voltage of each SM is set to nominal voltage
- main AC breaker is closed
- AC converter breaker is closed
- SMs are at Deblocked state
- P and Vdc references are set at desired values

OK Cancel

Section related with Type of model and circuit configuration

Section related with electrical parameters of the MMC station

Section related with the start-up sequence if checked

5. HVDC-MMC model in EMTP-RV

Properties for Modular Multilevel Converter station VSC_1

Main data | Control data | Attributes

Outer Control

Type of control : P control

Active power control

Reference 1 pu Time constant 100e-3 s Step value 0.1 pu Step time 1E15 s

DC voltage control

Reference 1 pu Time constant 100e-3 s Step value 0.1 pu Step time 1E15 s

Reactive power control

Reference 0 pu Time constant 100e-3 s Step value 0.1 pu Step time 1E15 s

PVdc droop control

Droop value ($\Delta V_{dc}/\Delta P$) 0.3

Inner Current Control

Time constant 10e-3 s

I d-q reference limiter

Priority is given to : Active power

Maximum rated current 1.1 pu

Maximum Id reference 1.1 pu Maximum Iq reference 0.5 pu

DC current protection

DC current maximum limit 4 pu

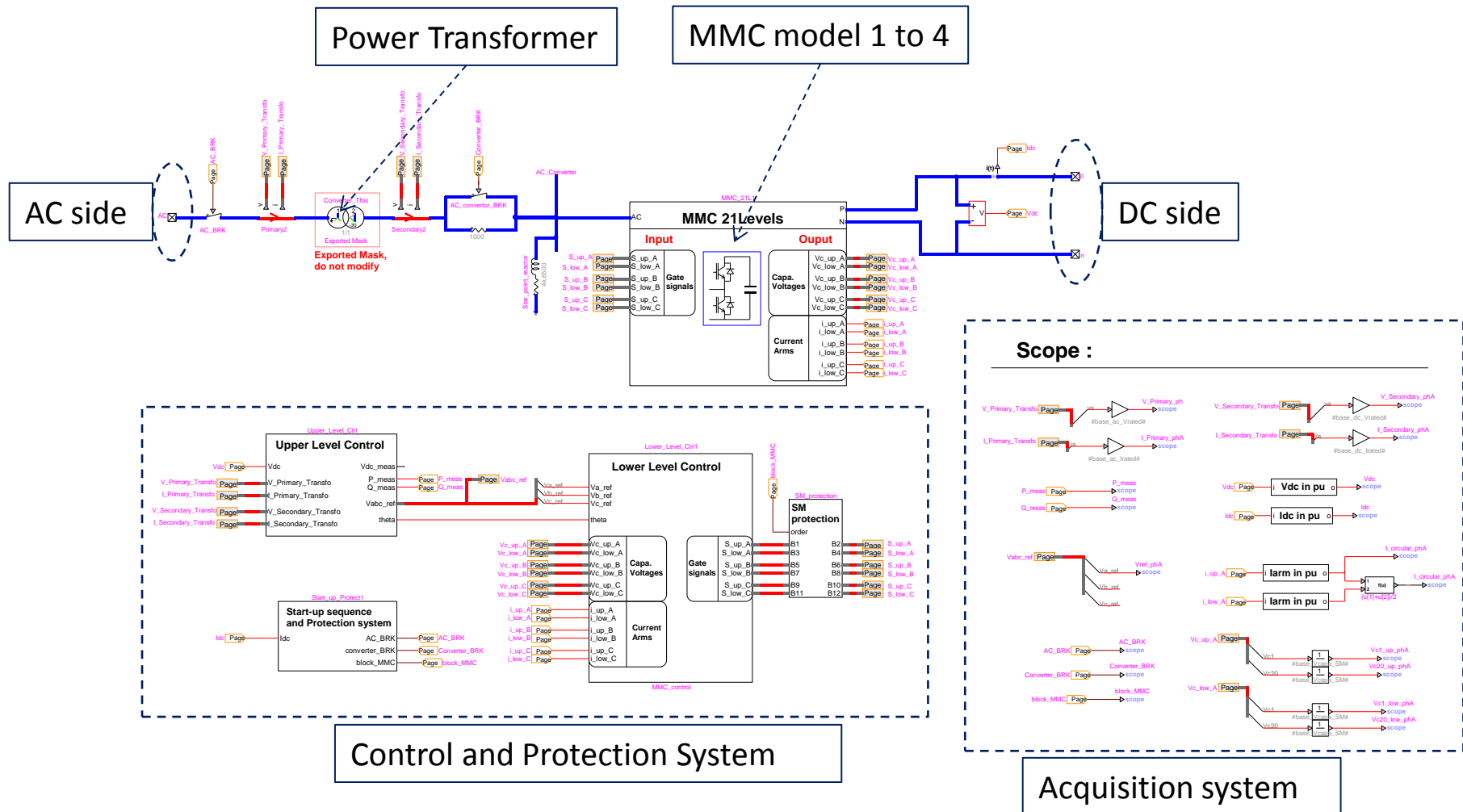
OK Cancel

Section related with the control type

Section related with protection system

5. HVDC-MMC model in EMTP-RV

Subsystem structure of the VSC-MMC station



5. HVDC-MMC model in EMTP-RV

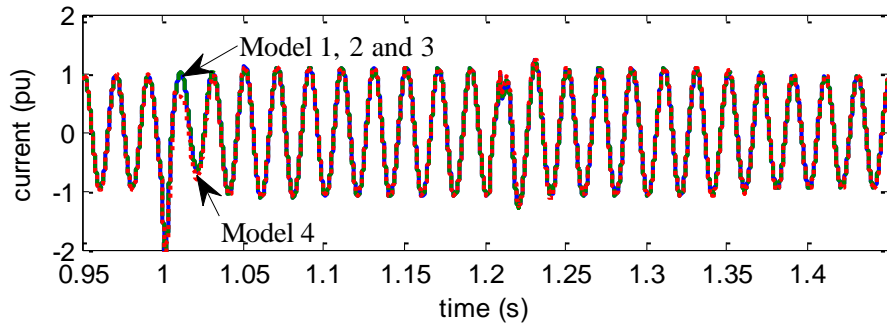
MMC model comparisons under AC fault

Simulation configuration:

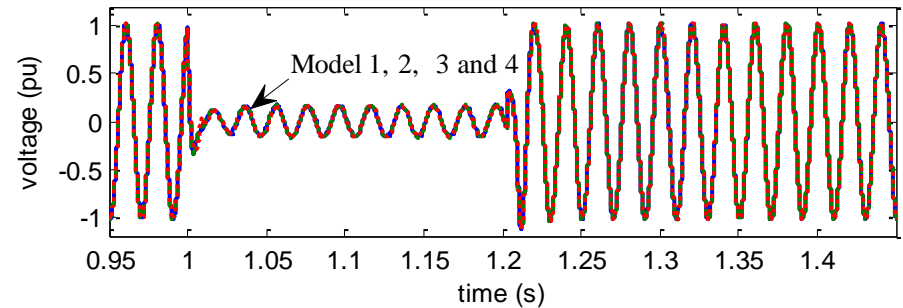
MMC-401Level ($N = 400$ SMs/arm)

Time-Step = 10us

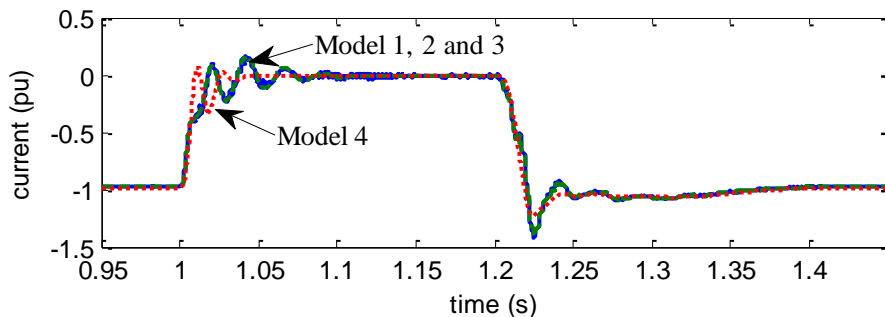
Three-phase to ground fault of 200ms after 1sec of simulation



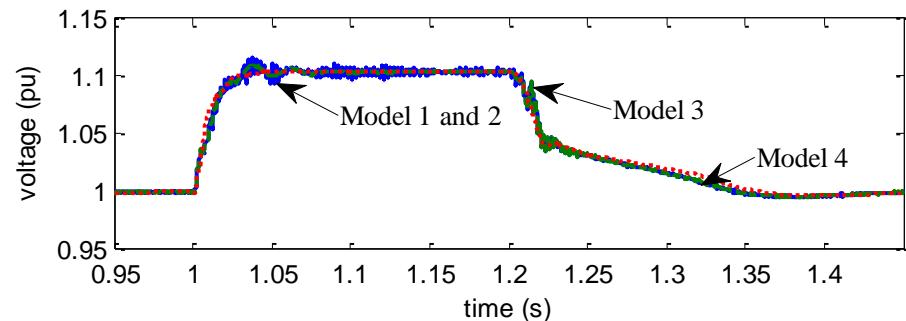
MMC-2 phase A current: i_a



MMC-2 phase A voltage: v_a



MMC-2 dc current: I_{dc}



MMC-2 dc voltage: V_{dc}

5. HVDC-MMC model in EMTP-RV

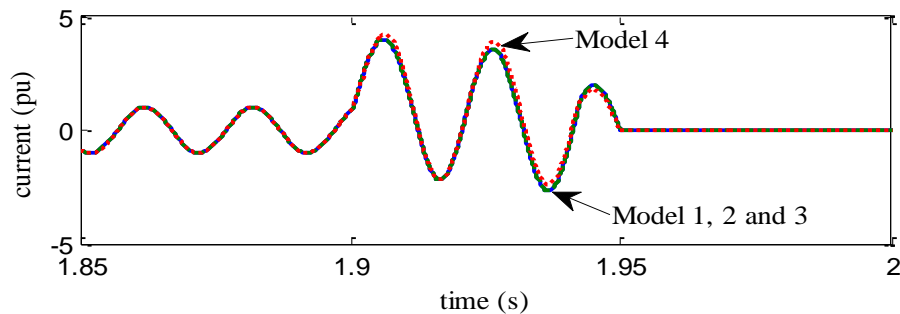
MMC model comparison under DC fault

Simulation configuration:

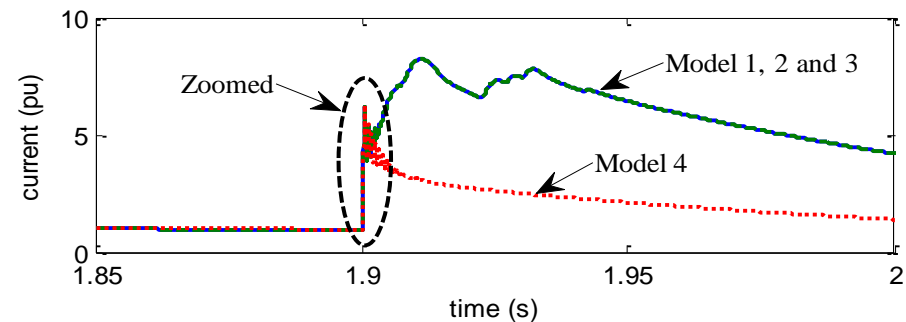
MMC-401Level ($N = 400\text{SMs/arm}$)

Time-Step = 10 μs

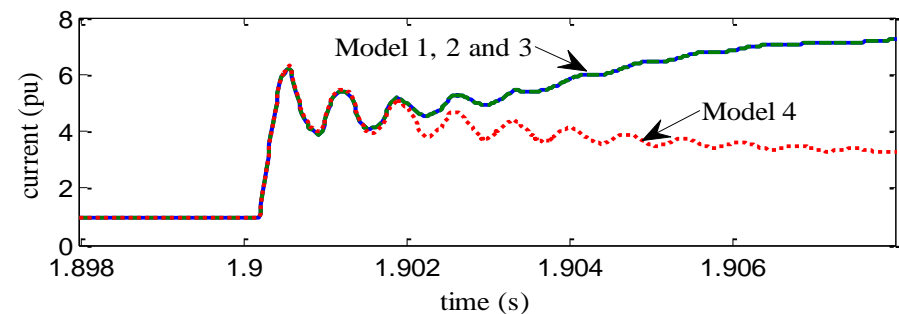
Permanent Pole-to-pole DC fault at 1.9sec of simulation



MMC-1 ac current: i_a



MMC-1 dc current: I_{dc}



Zoomed MMC-1 dc current: I_{dc}

5. HVDC-MMC model in EMTP-RV

Computation performances

- 401-levels MMC based HVDC link was tested for 1sec simulation.
- The simulation time is compared for all models
- The best computing performance is given by Model 4

Model	Time step (μs)	Computation time (s) in function of SMs/arm			
		20	50	100	400
# 1	10	258	822	2,106	13,459
# 2	10	37	65	114	441
# 3	10	18	18	18	18
# 4	10	15	15	15	15
# 4	100	2	2	2	2

6. References

- Saad H., Denetière S., Mahseredjian J., Delaru P., Guillaud X., Peralta J., Nguefeu S., "Modular multilevel converter models for electromagnetic transients," submitted to IEEE Trans. on Power Delivery, TPWRD-00396-2013
- Saad H., Dufour C, Denetière S., Mahseredjian J., Nguefeu S., "Real Time simulation of MMCs using the State-Space Nodal Approach," accepted in *IPST 2013, International Power System Transient Conference*
- Saad, H.; Peralta, J.; Denetiere, S.; Mahseredjian, J.; Jatskevich, J. and al, "Dynamic Averaged and Simplified Models for MMC-Based HVDC Transmission Systems," *Power Delivery, IEEE Transactions on* , vol.PP, no.99, pp.1,10
- Peralta J., Saad H., Denetiere S., Mahseredjian J., Nguefeu S. "Detailed and Averaged Models for a 401-Level MMC–HVDC System," *Power Delivery, IEEE Transactions on*, vol. 27, no. 3, pp. 1501-1508, July 2012
- Peralta J., Saad H., Denetiere, S., Mahseredjian, J., "Dynamic performance of average-value models for multi-terminal VSC-HVDC systems," *Power and Energy Society General Meeting, 2012 IEEE*, pp. 1-8, 22-26 July 2012

Questions?